

EOG Resources Canada Inc.

Waskada Unit No. 17

Waterflood Progress Report 2011

January 1st through December 31st 2011

Prepared for:

Manitoba Industry, Economic Development and Mines

Petroleum Branch

Prepared by:

EOG Resources Canada Inc.

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May 3, 2012

Manitoba Innovation, Energy and Mines
Petroleum Branch
Box 1359 – 227 King Street West
Virden, Manitoba
R0M 2C0

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report. We will ensure that in the future this report is submitted in a timely manner.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,

A handwritten signature in dark ink that reads "Kevin Marshall".

Kevin Marshall, E.I.T.
Production Engineer
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Unit No. 17

Introduction

The Waskada Unit No.17 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 66 dated October 1, 1991. Figure 1 shows a map of Unit No. 17.

Unit No.17 consists of 39 wells (producers/shut in/abandoned/injectors) which are summarized in Table 1. Water injection commenced with 6 injector wells on October, 1991. Two more injector wells were added in November, 2001, and 7 more were added October, 2002. There were 9 active injector wells for 2011, 3 with erratic operations, and 6 with constant injection . There are currently 16 producing wells. There have been no new producers added since August 1990.

Discussion

From January 1 to December 31 in 2011, Unit No. 17 produced 8,078 m³ of total fluids (4,951 m³ oil, 3,127 water), and injected 21,869 m³ of source water, giving an annual oil and water voidage replacement ratio (VRR) of 2.5 for this reporting period. The cumulative VRR since injection commenced in October 1991 is 1.5. The cumulative VRR reached 1.0 in 1995 and has maintained values of 1.4-1.6 since 1997. Table 2 summarizes the yearly and cumulative VRR for Unit No.17. A formation volume factor of 1.15 was applied to the oil volumes when calculating the Produced Fluid Reservoir volumes.

In 2011 the injection rate was increased from approximately 1500m³/month in January to approximately 2300m³/month in March. This increase resulted in a small increase in produced volumes, as can be seen in Appendix 1. The injection rate was also increased in 2002, which also had a positive effect on the oil production, as can be seen in Appendix 2.

Average wellhead injection pressures for the 9 injection wells for 2011 are 8200 kPa. The pressures remained constant throughout the reporting period. Individual injection rates and wellhead pressure summaries can be found in Table 3.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-9-2-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit 17, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

Workovers

There were five workovers performed in 2011 in Unit No.17, consisting of routine wax removal, pump, rod and packer repairs. Production graphs for the workover wells can be found in Appendix 4. A workover summary can be found in Table 5.

Corrosion and Scale Prevention

The facilities in Unit 17 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

Conclusion

EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to ensure the VVR remains near 1.0.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

Figure 1

R25W1

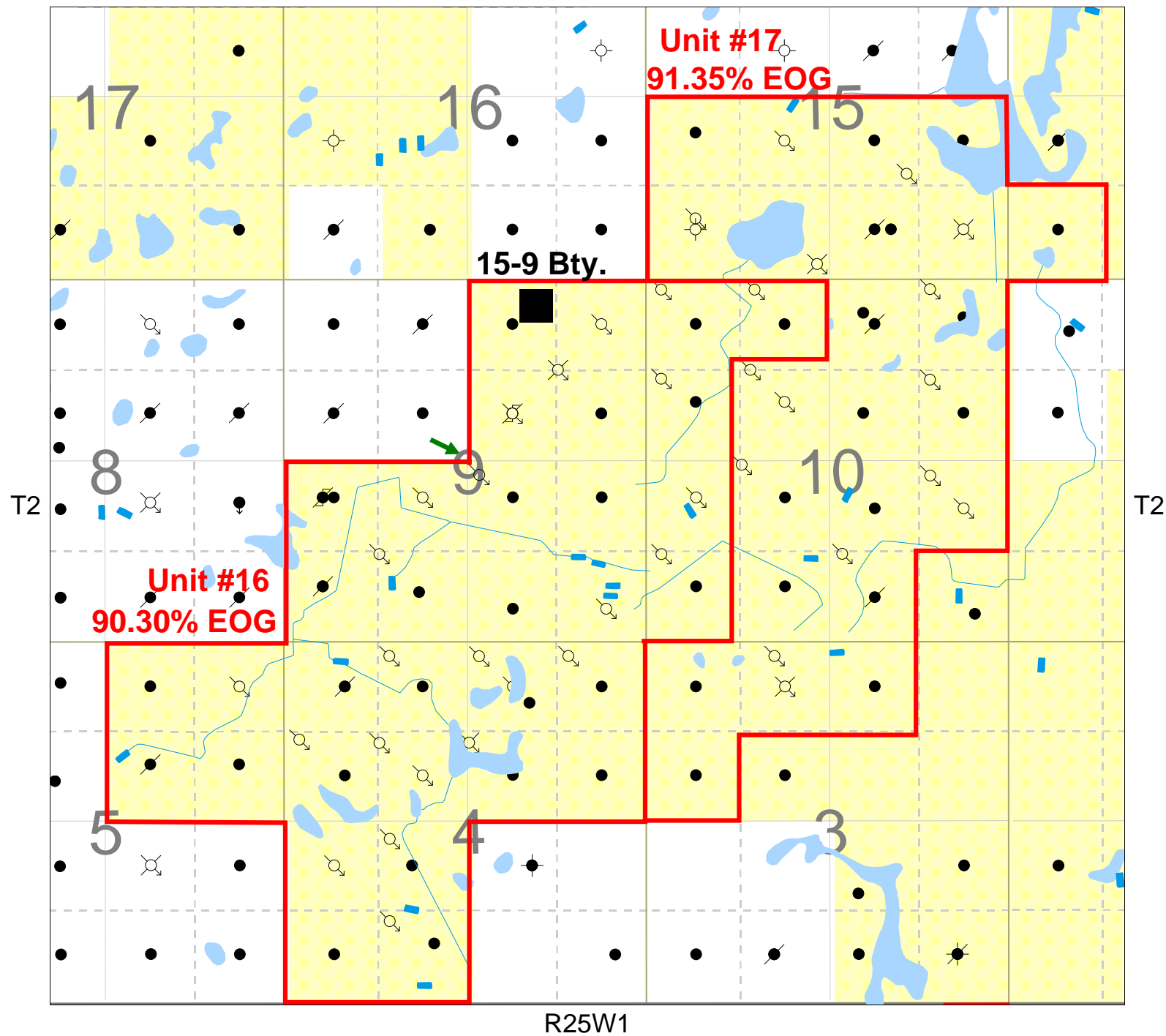


Table 1

EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Well Summary

Well Location	Unit No.	Status	On Prod. Date	Cum Oil Prod. (m³)	Cum H ₂ O Prod. (m³)	Last Prod. Date	On Inj. Date	Cum H ₂ O Inj. (m³)	Last Inj. Date
00/01-15-002-25W1/0	17	abnd	Feb-90	1138.2	164.5	Oct-91	n/a	n/a	n/a
00/02-10-002-25W1/0	17	abnd	July-90	3438.1	6493.1	March-03	n/a	n/a	n/a
00/03-10-002-25W1/0	17	prod	July-89	12059	4721.9	Active	n/a	n/a	n/a
00/03-15-002-25W1/0	17	prod	July-88	18227.9	3475.43	Active	n/a	n/a	n/a
00/04-14-002-25W1/0	17	prod	August-89	3736	896.47	Active	n/a	n/a	n/a
00/05-15-002-25W1/0	17	prod	January-86	18619.3	13158.1	Active	n/a	n/a	n/a
00/06-10-002-25W1/0	17	prod	August-89	8224.5	8415.9	Active	n/a	n/a	n/a
00/06-15-002-25W1/0	17	abnd	August-89	1818.2	71	October-91	n/a	n/a	n/a
00/07-10-002-25W1/0	17	prod	March-90	15125.2	20971.2	Active	n/a	n/a	n/a
00/07-15-002-25W1/0	17	prod	December-89	11365.1	855.6	Active	n/a	n/a	n/a
00/08-10-002-25W1/0	17	abnd	July-90	570.1	175.7	September-91	n/a	n/a	n/a
00/08-15-002-25W1/0	17	prod	February-90	9728	7973.1	Active	n/a	n/a	n/a
00/09-10-002-25W1/0	17	prod	March-90	20253.6	2472.1	Active	n/a	n/a	n/a
00/10-10-002-25W1/0	17	prod	December-89	12644.7	1527.9	Active	n/a	n/a	n/a
00/11-10-002-25W1/0	17	abnd	July-88	3313.7	96.5	October-91	n/a	n/a	n/a
00/12-03-002-25W1/0	17	prod	January-90	4959.2	9337.9	Active	n/a	n/a	n/a
00/13-03-002-25W1/0	17	prod	July-89	16300.8	1272.8	Active	n/a	n/a	n/a
00/14-03-002-25W1/0	17	abnd	November-89	1141.3	204.9	August-91	n/a	n/a	n/a
00/15-03-002-25W1/0	17	prod	August-90	4216.9	23739	Active	n/a	n/a	n/a
00/15-10-002-25W1/0	17	abnd	December-82	1737.6	7558.2	December-89	n/a	n/a	n/a
02/15-10-002-25W1/0	17	prod	November-89	9361.1	7101.6	Active	n/a	n/a	n/a
00/16-10-002-25W1/0	17	prod	December-89	28417.4	6904.7	Active	n/a	n/a	n/a
02/02-15-002-25W1/0	17	prod	July-90	6691.2	34755.8	Active	n/a	n/a	n/a
02/04-15-002-25W1/0	17	abnd	November-87	1727	90.8	August-91	n/a	n/a	n/a
00/01-15-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-91	77361.4	November-03
00/06-15-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-91	67606.3	May-09
00/08-10-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-91	61870.2	January-08
00/11-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-91	76196.6	Active
00/14-03-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-91	68073.7	February-05
02/04-15-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-91	150761.7	Active
02/14-03-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-02	5854.2	March-10
A0/03-15-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-02	10933	December-04
A0/07-15-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-02	7107	September-10
C0/02-10-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	October-02	5576.2	October-09
C0/06-10-002-25W1/0	17	abnd	n/a	n/a	n/a	n/a	November-01	2317.8	October-09
C0/08-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-02	13526.6	Active
C0/09-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-02	25074.9	Active
C0/11-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	November-01	20913.7	Active
C0/16-10-002-25W1/0	17	inj	n/a	n/a	n/a	n/a	October-02	14706.1	Active

Table 2

EOG Resources Canada Inc.

Waskada Unit 17
2011 VRR Calculation

Year	Prod. Oil (m³)	Cum Prod. Oil (m³)	Prod. H ₂ O (m³)	Cum Prod. H ₂ O (m³)	Prod Fluid Rsvr (m³)	H ₂ O Injected (m³)	Cum Prod. Oil/H ₂ O Rsvr (m³)	Cum H ₂ O Injected (m³)	Annual VRR	Cum VRR (m³/m³)
1982	61.5	61.5	112.3	112.3	183.0	0.0	183.0	0.0	0.0	0.0
1983	495.4	556.9	1,333.5	1,445.8	1,903.2	0.0	2,086.2	0.0	0.0	0.0
1984	425.4	982.3	2,289.9	3,735.7	2,779.1	0.0	4,865.3	0.0	0.0	0.0
1985	526.7	1,509.0	2,639.1	6,374.8	3,244.8	0.0	8,110.2	0.0	0.0	0.0
1986	2,101.8	3,610.8	2,551.9	8,926.7	4,969.0	0.0	13,079.1	0.0	0.0	0.0
1987	2,457.9	6,068.7	1,953.4	10,880.1	4,780.0	0.0	17,859.1	0.0	0.0	0.0
1988	4,258.9	10,327.6	2,104.7	12,984.8	7,002.4	0.0	24,861.5	0.0	0.0	0.0
1989	8,384.2	18,711.8	2,264.2	15,249.0	11,906.0	0.0	36,767.6	0.0	0.0	0.0
1990	23,097.3	41,809.1	7,907.4	23,156.4	34,469.3	0.0	71,236.9	0.0	0.0	0.0
1991	17,649.2	59,458.3	6,609.9	29,766.3	26,906.5	11,760.6	98,143.3	11,760.6	0.4	0.1
1992	12,762.5	72,220.8	4,576.8	34,343.1	19,253.7	33,425.0	117,397.0	45,185.6	1.7	0.4
1993	10,847.4	83,068.2	4,935.1	39,278.2	17,409.6	37,546.0	134,806.6	82,731.6	2.2	0.6
1994	10,527.9	93,596.1	4,944.7	44,222.9	17,051.8	36,032.7	151,858.4	118,764.3	2.1	0.8
1995	9,583.5	103,179.6	5,395.4	49,618.3	16,416.4	51,942.3	168,274.8	170,706.6	3.2	1.0
1996	8,653.5	111,833.1	4,506.3	54,124.6	14,457.8	52,252.3	182,732.7	222,958.9	3.6	1.2
1997	7,444.8	119,277.9	3,355.1	57,479.7	11,916.6	42,058.1	194,649.3	265,017.0	3.5	1.4
1998	7,070.4	126,348.3	3,520.8	61,000.5	11,651.8	46,807.8	206,301.0	311,824.8	4.0	1.5
1999	6,604.2	132,952.5	4,835.2	65,835.7	12,430.0	48,343.3	218,731.1	360,168.1	3.9	1.6
2000	6,120.9	139,073.4	3,447.0	69,282.7	10,486.0	15,665.6	229,217.1	375,833.7	1.5	1.6
2001	5,773.1	144,846.5	2,812.3	72,095.0	9,451.4	7,293.5	238,668.5	383,127.2	0.8	1.6
2002	7,114.2	151,960.7	5,299.1	77,394.1	13,480.4	12,557.6	252,148.9	395,684.8	0.9	1.6
2003	7,876.0	159,836.7	16,751.0	94,145.1	25,808.4	31,445.5	277,957.3	427,130.3	1.2	1.5
2004	9,025.6	168,862.3	35,278.9	129,424.0	45,658.3	18,431.1	323,615.6	445,561.4	0.4	1.4
2005	7,950.8	176,813.1	5,724.7	135,148.7	14,868.1	22,255.7	338,483.8	467,817.1	1.5	1.4
2006	7,468.2	184,281.3	5,179.6	140,328.3	13,768.0	17,883.5	352,251.8	485,700.6	1.3	1.4
2007	7,078.0	191,359.3	6,140.9	146,469.2	14,280.6	22,355.3	366,532.4	508,055.9	1.6	1.4
2008	6,786.6	198,145.9	5,002.1	151,471.3	12,806.7	28,727.1	379,339.1	536,783.0	2.2	1.4
2009	5,576.3	203,722.2	3,991.0	155,462.3	10,403.7	26,267.2	389,742.8	563,050.2	2.5	1.4
2010	6,141.2	209,863.4	4,094.5	159,556.8	11,156.9	22,959.9	400,899.7	586,010.1	2.1	1.5
2011	4,950.5	214,813.9	3,127.2	162,684.0	8,820.3	21,869.3	409,720.0	607,879.4	2.5	1.5
TOTAL			162,684.0		409,720.0	607,879.4				1.5

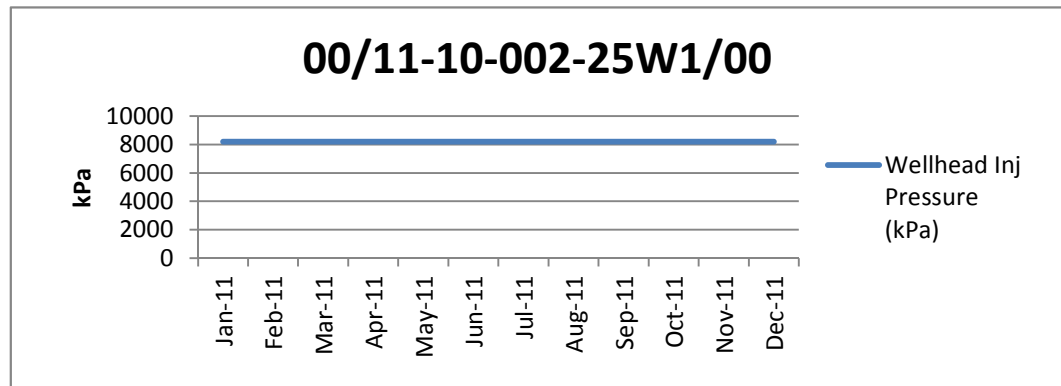
NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED

Table 3

EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

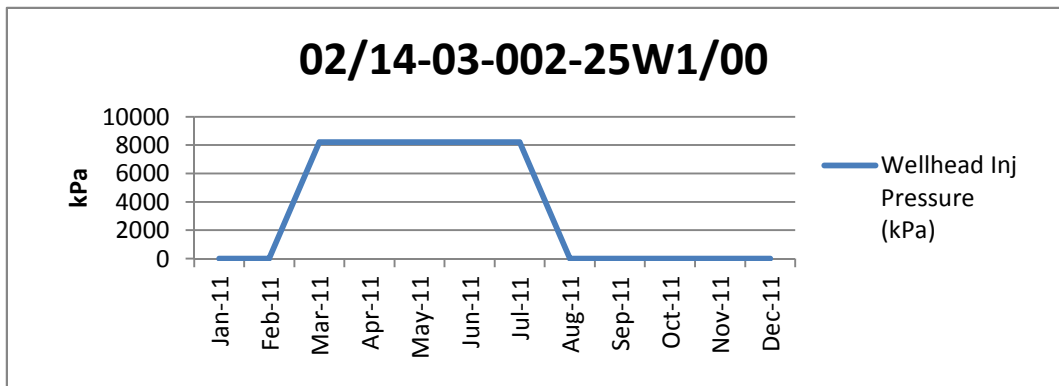
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/11-10-002-25W1/00						
	Jan-11	744	2.9	0.0	89.39	8200
	Feb-11	672	2.0	2.0	54.72	8200
	Mar-11	744	1.9	1.9	60.21	8200
	Apr-11	720	1.7	1.7	51.38	8200
	May-11	744	1.3	1.3	38.91	8200
	Jun-11	720	0.5	0.5	14.77	8200
	Jul-11	744	0.1	0.1	2.13	8200
	Aug-11	744	0.1	0.1	4.41	8200
	Sep-11	552	0.2	0.2	5.14	8200
	Oct-11	744	1.8	1.8	55.72	8200
	Nov-11	720	2.3	2.3	67.81	8200
	Dec-11	744	2.1	2.1	66.48	8200
2011 Totals:		8592			511.1	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

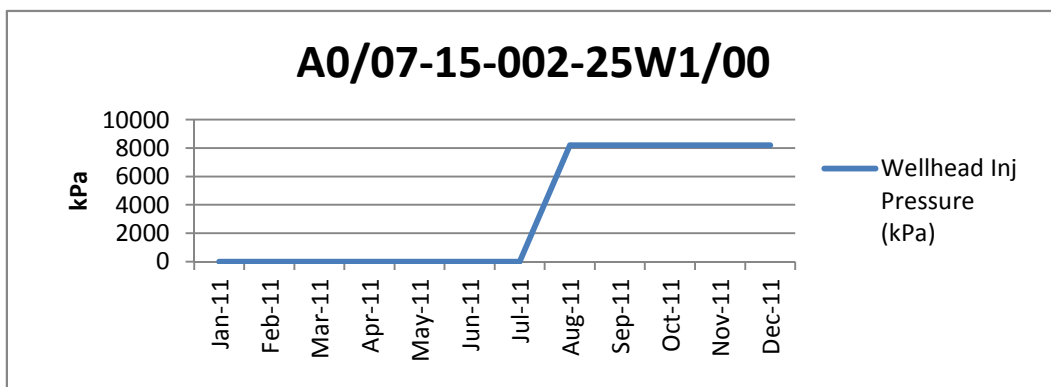
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
02/14-03-002-25W1/00						
	Jan-11	0	0.0	0.0	0	0
	Feb-11	0	0.0	0.0	0	0
	Mar-11	96	1.0	7.6	30.38	8200
	Apr-11	600	3.7	4.4	111.23	8200
	May-11	744	1.1	1.1	32.91	8200
	Jun-11	216	0.2	0.8	7.08	8200
	Jul-11	264	0.3	0.7	8.02	8200
	Aug-11	0	0.0	0.0	0	0
	Sep-11	0	0.0	0.0	0	0
	Oct-11	0	0.0	0.0	0	0
	Nov-11	0	0.0	0.0	0	0
	Dec-11	0	0.0	0.0	0	0
2011 Totals:		1920			189.6	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

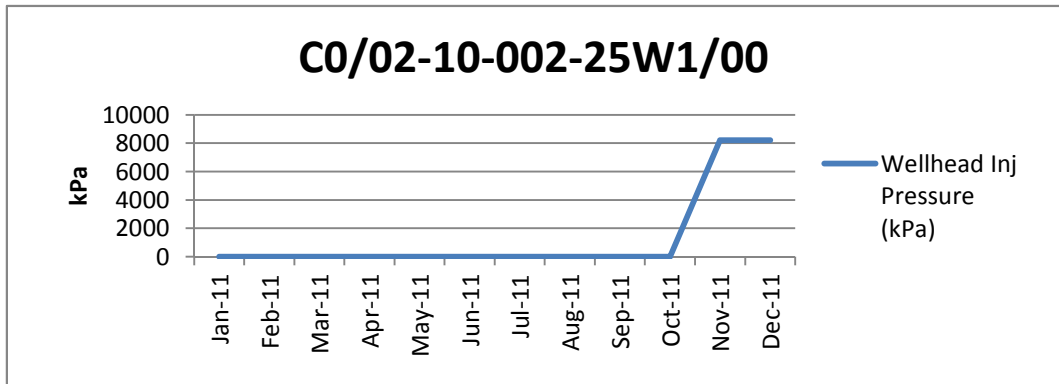
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
A0/07-15-002-25W1/00						
	Jan-11	0	0.0	0.0	0	0
	Feb-11	0	0.0	0.0	0	0
	Mar-11	0	0.0	0.0	0	0
	Apr-11	0	0.0	0.0	0	0
	May-11	0	0.0	0.0	0	0
	Jun-11	0	0.0	0.0	0	0
	Jul-11	0	0.0	0.0	0	0
	Aug-11	260	1.9	5.4	58.55	8200
	Sep-11	720	4.9	4.9	146.78	8200
	Oct-11	744	3.6	3.6	111.77	8200
	Nov-11	720	2.4	2.4	72.91	8200
	Dec-11	744	1.4	1.4	43.69	8200
2011 Totals:		3188			433.7	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

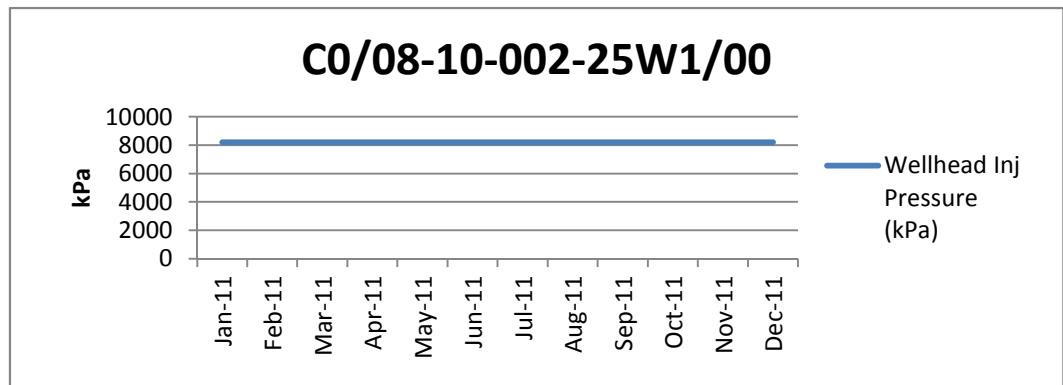
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/02-10-002-25W1/00						
	Jan-11	0	0.0	0.0	0	0
	Feb-11	0	0.0	0.0	0	0
	Mar-11	0	0.0	0.0	0	0
	Apr-11	0	0.0	0.0	0	0
	May-11	0	0.0	0.0	0	0
	Jun-11	0	0.0	0.0	0	0
	Jul-11	0	0.0	0.0	0	0
	Aug-11	0	0.0	0.0	0	0
	Sep-11	0	0.0	0.0	0	0
	Oct-11	0	0.0	0.0	0	0
	Nov-11	401	6.4	11.5	191.99	8200
	Dec-11	320	3.1	7.2	95.45	8200
2011 Totals:		721			287.4	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

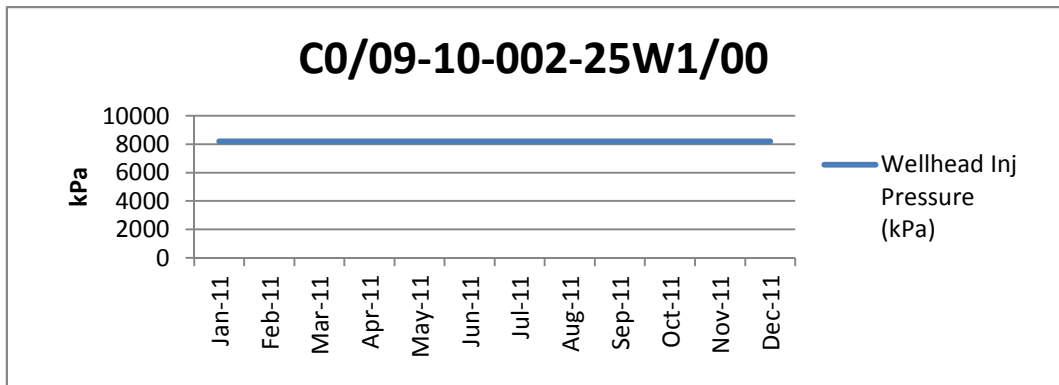
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/08-10-002-25W1/00						
	Jan-11	744	3.9	3.9	119.55	8200
	Feb-11	672	3.8	3.8	106.17	8200
	Mar-11	744	3.9	3.9	121.62	8200
	Apr-11	720	3.4	3.4	101.81	8200
	May-11	744	3.3	3.3	102.98	8200
	Jun-11	720	3.3	3.3	99.8	8200
	Jul-11	744	3.2	3.2	100.63	8200
	Aug-11	744	3.3	3.3	102.38	8200
	Sep-11	720	3.2	3.2	95.44	8200
	Oct-11	744	3.1	3.1	95.23	8200
	Nov-11	720	2.5	2.5	75.27	8200
	Dec-11	744	1.7	1.7	51.94	8200
2011 Totals:		8760			1172.8	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

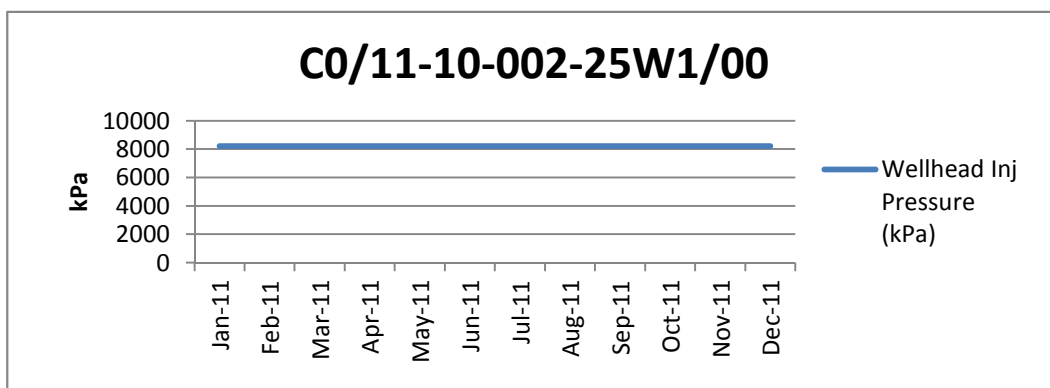
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/09-10-002-25W1/00						
	Jan-11	744	5.8	5.8	180.76	8200
	Feb-11	672	5.6	5.6	157.07	8200
	Mar-11	744	5.6	5.6	172.26	8200
	Apr-11	720	5.3	5.3	158.41	8200
	May-11	744	5.1	5.1	158.18	8200
	Jun-11	720	5.0	5.0	150.36	8200
	Jul-11	744	4.9	4.9	152.86	8200
	Aug-11	744	4.9	4.9	153.19	8200
	Sep-11	720	4.5	4.5	136.25	8200
	Oct-11	744	4.5	4.5	140.41	8200
	Nov-11	720	4.4	4.4	132.64	8200
	Dec-11	744	4.3	4.3	132.98	8200
2011 Totals:		8760			1825.4	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

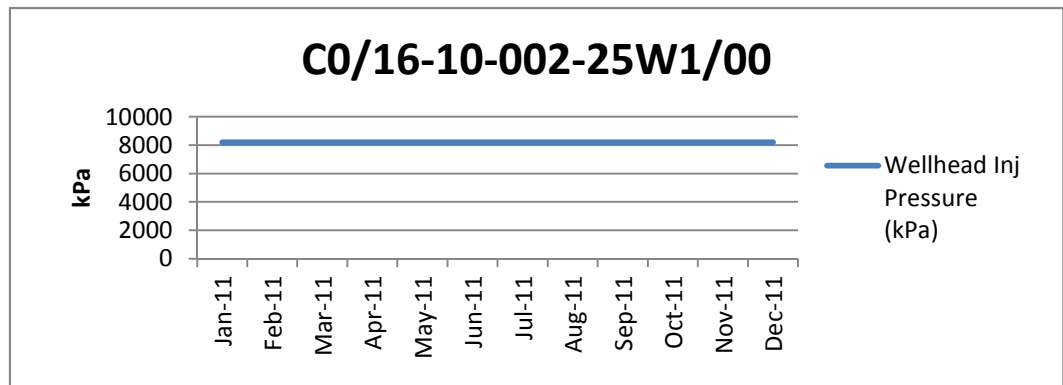
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/11-10-002-25W1/00						
	Jan-11	708	2.6	2.7	79.4	8200
	Feb-11	672	1.8	1.8	51.42	8200
	Mar-11	744	1.8	1.8	56.05	8200
	Apr-11	720	1.1	1.1	33.18	8200
	May-11	744	1.6	1.6	49.17	8200
	Jun-11	720	1.6	1.6	48.34	8200
	Jul-11	744	1.8	1.8	55.9	8200
	Aug-11	744	2.1	2.1	66.33	8200
	Sep-11	720	1.9	1.9	56.44	8200
	Oct-11	744	1.7	1.7	53.91	8200
	Nov-11	720	1.7	1.7	52.37	8200
	Dec-11	744	1.6	1.6	48.46	8200
2011 Totals:		8724			651.0	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

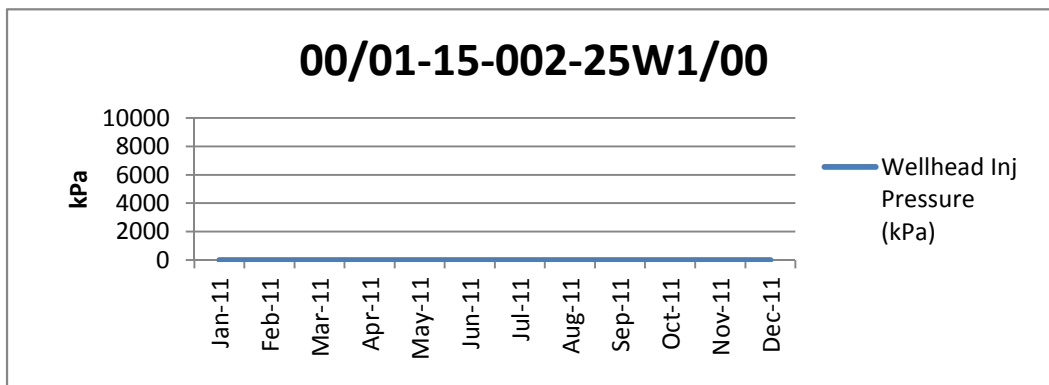
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/16-10-002-25W1/00						
	Jan-11	744	3.1	0.0	96.81	8200
	Feb-11	672	3.0	3.0	84.11	8200
	Mar-11	744	3.1	3.1	97.52	8200
	Apr-11	720	3.4	3.4	102.12	8200
	May-11	744	3.5	3.5	108.13	8200
	Jun-11	720	3.3	3.3	99.91	8200
	Jul-11	744	3.3	3.3	102.54	8200
	Aug-11	744	3.4	3.4	106.35	8200
	Sep-11	720	3.0	3.0	89.88	8200
	Oct-11	744	2.7	2.7	85.22	8200
	Nov-11	720	2.6	2.6	76.8	8200
	Dec-11	744	2.8	2.8	87.69	8200
2011 Totals:		8760			1137.1	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

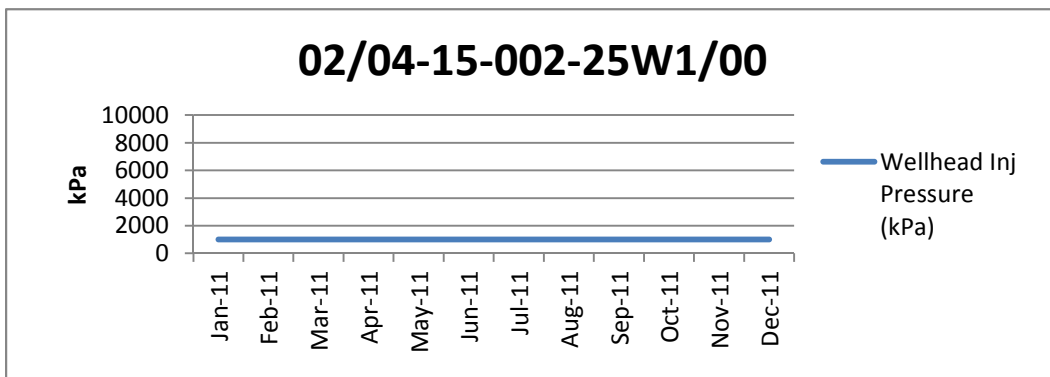
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/01-15-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

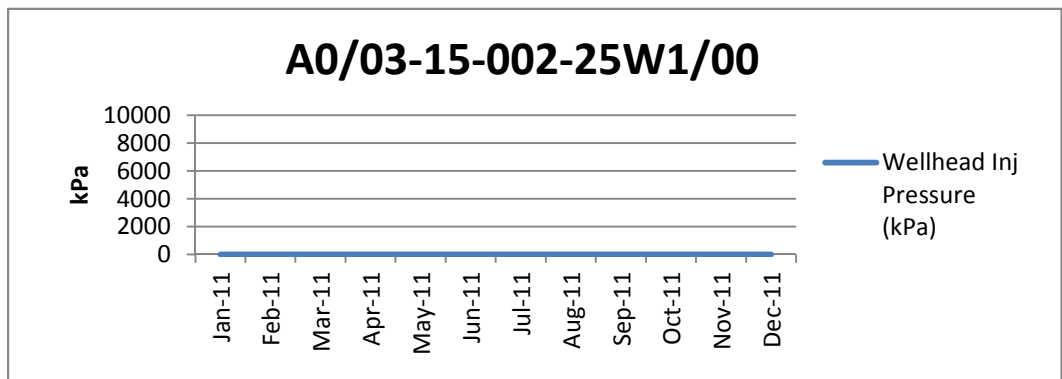
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
02/04-15-002-25W1/00	Jan-11	744	31.7	31.7	983.85	1000
	Feb-11	672	35.2	38.9	1090.27	1000
	Mar-11	744	56.0	56.0	1737.2	1000
	Apr-11	720	46.8	48.3	1450.1	1000
	May-11	744	48.5	48.5	1502.79	1000
	Jun-11	720	42.5	43.9	1316.68	1000
	Jul-11	744	43.2	43.2	1340.03	1000
	Aug-11	744	41.9	41.9	1298.39	1000
	Sep-11	720	37.3	38.6	1157.2	1000
	Oct-11	744	38.4	38.4	1188.89	1000
	Nov-11	720	41.6	43.0	1289.46	1000
	Dec-11	744	42.1	42.1	1306.38	1000
2011 Totals:		8760			15661.2	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

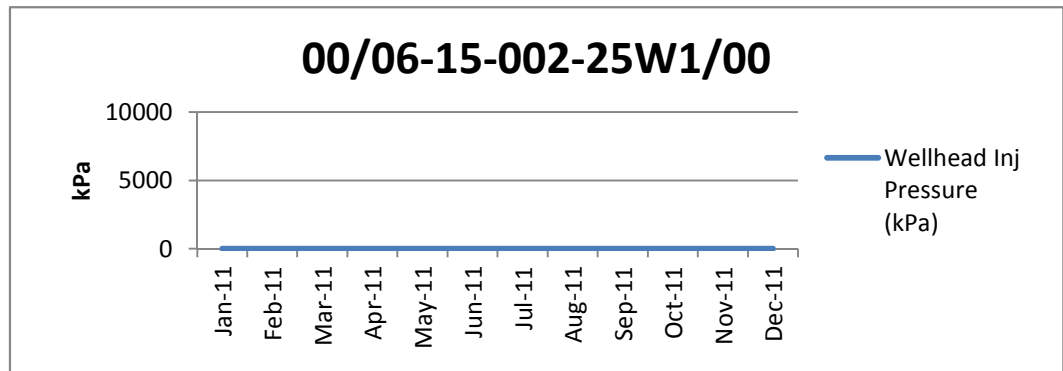
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
A0/03-15-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

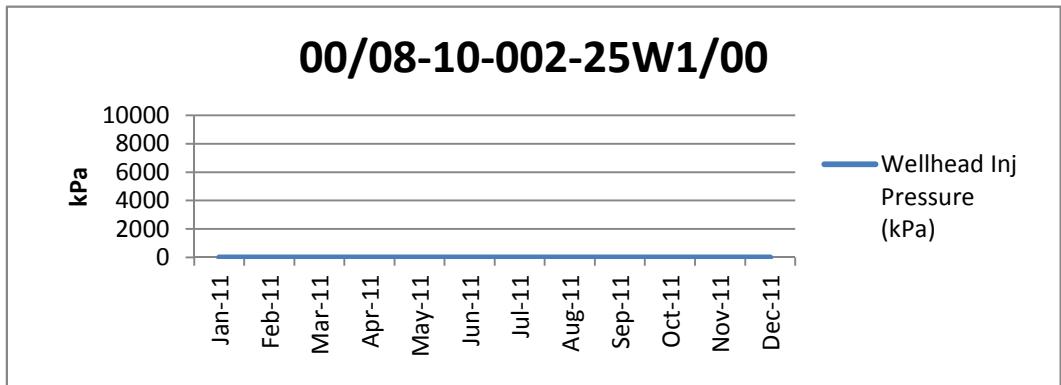
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/06-15-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

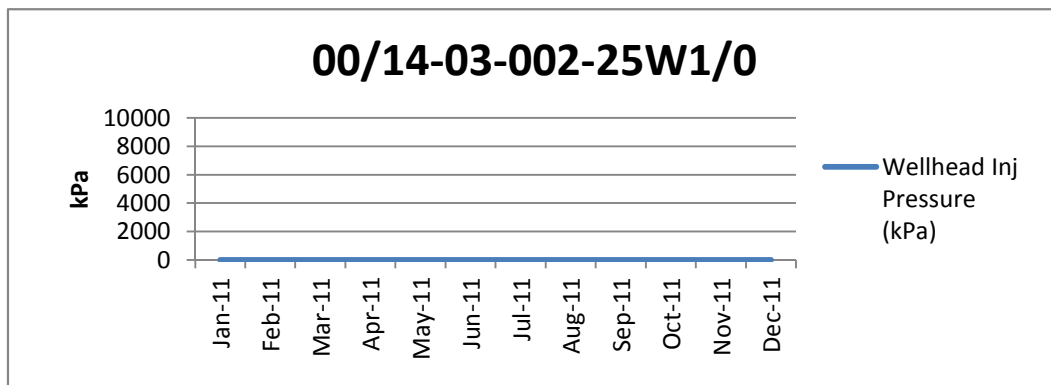
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/08-10-002-25W1/00	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

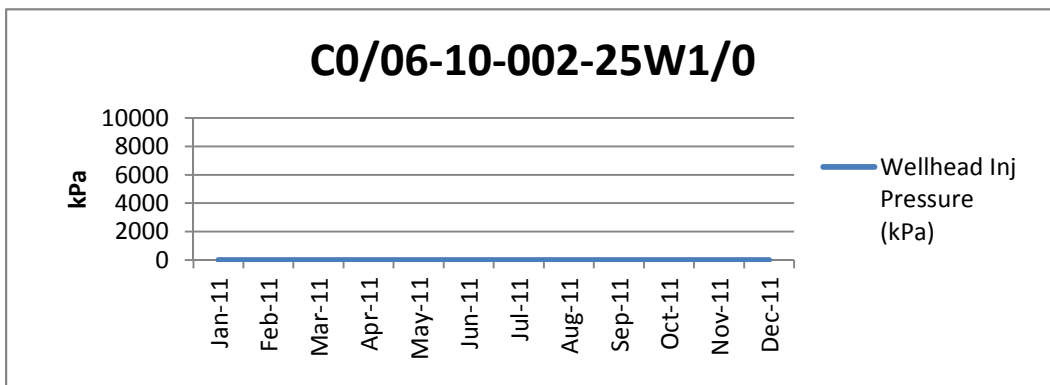
Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
00/14-03-002-25W1/0	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
C0/06-10-002-25W1/0	Jan-11	0	0.0	0.0	0.00	0
	Feb-11	0	0.0	0.0	0.00	0
	Mar-11	0	0.0	0.0	0.00	0
	Apr-11	0	0.0	0.0	0.00	0
	May-11	0	0.0	0.0	0.00	0
	Jun-11	0	0.0	0.0	0.00	0
	Jul-11	0	0.0	0.0	0.00	0
	Aug-11	0	0.0	0.0	0.00	0
	Sep-11	0	0.0	0.0	0.00	0
	Oct-11	0	0.0	0.0	0.00	0
	Nov-11	0	0.0	0.0	0.00	0
	Dec-11	0	0.0	0.0	0.00	0
2011 Totals:		0			0.0	



EOG Resources Canada Inc.

Waskada Unit No. 17 2011 Injection Volumes

Well Location	Date	Hours On	H ₂ O Inj Cal-d avg (m ³ /d)	H ₂ O Inj Prd-d avg (m ³ /d)	Monthly Injected H ₂ O (m ³)	Wellhead Inj Pressure (kPa)
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Unit No. 17 Total:

Jan-11	4428.00	50.0	176.4	1549.76
Feb-11	4032.00	55.1	193.0	1543.76
Mar-11	4560.00	73.4	251.5	2275.24
Apr-11	4920.00	66.9	195.9	2008.23
May-11	5208.00	64.3	183.7	1993.07
Jun-11	4536.00	57.9	174.6	1736.94
Jul-11	4728.00	56.8	169.9	1762.11
Aug-11	4724.00	57.7	163.7	1789.60
Sep-11	4872.00	56.2	149.6	1687.13
Oct-11	5208.00	55.8	143.6	1731.15
Nov-11	5441.00	65.3	155.6	1959.25
Dec-11	5528.00	59.1	143.3	1833.07

2011 Group Totals:

58,185.00

21869.3

Unit No. 17 Total:

1982	0.00	0.00	0.00	0.00
1983	0.00	0.00	0.00	0.00
1984	0.00	0.00	0.00	0.00
1985	0.00	0.00	0.00	0.00
1986	0.00	0.00	0.00	0.00
1987	0.00	0.00	0.00	0.00
1988	0.00	0.00	0.00	0.00
1989	0.00	0.00	0.00	0.00
1990	0.00	0.00	0.00	0.00
1991	0.00	32.2	0.00	11760.60
1992	0.00	91.6	0.00	33425.00
1993	0.00	102.9	0.00	37546.00
1994	0.00	98.7	0.00	36032.70
1995	0.00	142.3	0.00	51942.30
1996	0.00	143.2	0.00	52252.30
1997	0.00	115.2	0.00	42058.10
1998	0.00	128.2	0.00	46807.80
1999	0.00	132.4	0.00	48343.30
2000	0.00	42.9	0.00	15665.60
2001	0.00	20.0	0.00	7293.50
2002	0.00	34.4	0.00	12557.60
2003	0.00	86.2	0.00	31445.50
2004	0.00	50.5	0.00	18431.10
2005	0.00	61.0	0.00	22255.70
2006	0.00	49.0	0.00	17883.50
2007	0.00	61.2	0.00	22355.30
2008	0.00	78.7	0.00	28727.10
2009	0.00	72.0	0.00	26267.20
2010	0.00	62.9	0.00	22959.90
2011	0.00	59.9	0.00	21869.30

Group Totals:

0.00

607,879.40

Table 4

EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/03-10-002-25W1/00		8,304	301.4	0.83	0.78	155.4	0.43	0.40	0.52	
	2011-01	744	19.6	0.63	0.63	7.3	0.24	0.24	0.37	
	2011-02	672	25.6	0.91	0.83	13.7	0.49	0.44	0.54	
	2011-03	744	31.5	1.02	1.02	15.7	0.51	0.51	0.50	
	2011-04	432	20.3	0.68	0.39	12.2	0.41	0.24	0.60	
	2011-05	744	28.8	0.93	0.93	16.3	0.53	0.53	0.57	
	2011-06	552	20	0.67	0.49	9.9	0.33	0.24	0.50	
	2011-07	744	29.8	0.96	0.96	11.5	0.37	0.37	0.39	
	2011-08	744	24.8	0.80	0.80	12.9	0.42	0.42	0.52	
	2011-09	720	28	0.93	0.90	15.5	0.52	0.50	0.55	
	2011-10	744	27.1	0.87	0.87	15.1	0.49	0.49	0.56	
	2011-11	720	24.4	0.81	0.79	13.2	0.44	0.43	0.54	
	2011-12	744	21.5	0.69	0.69	12.1	0.39	0.39	0.56	
100/03-15-002-25W1/00		4,536	91	0.25	0.13	242.3	0.66	0.34	2.66	
	2011-01	744	14.7	0.47	0.47	38	1.23	1.23	2.59	
	2011-02	672	14	0.50	0.45	34.8	1.24	1.12	2.49	
	2011-03	744	15.7	0.51	0.51	36.6	1.18	1.18	2.33	
	2011-04	240	4.6	0.15	0.05	13.4	0.45	0.14	2.91	
	2011-05	744	15.8	0.51	0.51	38.7	1.25	1.25	2.45	
	2011-06	480	10	0.33	0.22	21.9	0.73	0.47	2.19	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-10	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-11	168	0	0.00	0.00	13.8	0.46	0.10	0.00	
	2011-12	744	16.2	0.52	0.52	45.1	1.45	1.45	2.78	
100/04-14-002-25W1/00		6,888	124.3	0.34	0.27	7.9	0.02	0.02	0.06	
	2011-01	744	16.3	0.53	0.53	0.5	0.02	0.02	0.03	
	2011-02	672	11.9	0.43	0.38	0.4	0.01	0.01	0.03	
	2011-03	744	13.2	0.43	0.43	0.7	0.02	0.02	0.05	
	2011-04	192	6.6	0.22	0.06	0.3	0.01	0.00	0.05	
	2011-05	744	12.7	0.41	0.41	2.5	0.08	0.08	0.20	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	600	15.9	0.51	0.41	1.4	0.05	0.04	0.09	
	2011-08	744	13	0.42	0.42	1	0.03	0.03	0.08	
	2011-09	720	11.1	0.37	0.36	0.9	0.03	0.03	0.08	
	2011-10	264	2.4	0.08	0.03	0.2	0.01	0.00	0.08	
	2011-11	720	8.6	0.29	0.28	0	0.00	0.00	0.00	
	2011-12	744	12.6	0.41	0.41	0	0.00	0.00	0.00	
100/05-15-002-25W1/00		8,736	445	1.22	1.22	150.7	0.41	0.41	0.34	
	2011-01	744	36	1.16	1.16	13.5	0.44	0.44	0.38	
	2011-02	672	31.3	1.12	1.01	11.3	0.40	0.36	0.36	
	2011-03	744	38	1.23	1.23	12.9	0.42	0.42	0.34	
	2011-04	696	35.4	1.18	1.10	14.6	0.49	0.46	0.41	
	2011-05	744	40	1.29	1.29	13.9	0.45	0.45	0.35	
	2011-06	720	33.7	1.12	1.09	10.4	0.35	0.34	0.31	
	2011-07	744	45.6	1.47	1.47	10.9	0.35	0.35	0.24	
	2011-08	744	37.9	1.22	1.22	12.5	0.40	0.40	0.33	
	2011-09	720	37.2	1.24	1.20	12.9	0.43	0.42	0.35	
	2011-10	744	38.4	1.24	1.24	13.3	0.43	0.43	0.35	
	2011-11	720	35.8	1.19	1.15	12	0.40	0.39	0.34	
	2011-12	744	35.5	1.15	1.15	12.5	0.40	0.40	0.35	

EOG Resources Canada Inc.

Waskada Unit No. 17

2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/06-10-002-25W1/00		8,664	298	0.82	0.81	104.4	0.29	0.28	0.35	
	2011-01	744	21.1	0.68	0.68	8.2	0.26	0.26	0.39	
	2011-02	672	14.6	0.52	0.47	5.4	0.19	0.17	0.37	
	2011-03	744	22.3	0.72	0.72	8	0.26	0.26	0.36	
	2011-04	696	25.8	0.86	0.80	11.2	0.37	0.35	0.43	
	2011-05	744	25.8	0.83	0.83	9.5	0.31	0.31	0.37	
	2011-06	648	26.2	0.87	0.76	8.5	0.28	0.25	0.32	
	2011-07	744	43.4	1.40	1.40	11.1	0.36	0.36	0.26	
	2011-08	744	27.4	0.88	0.88	9.6	0.31	0.31	0.35	
	2011-09	720	23.8	0.79	0.77	8.5	0.28	0.27	0.36	
	2011-10	744	24.2	0.78	0.78	8.6	0.28	0.28	0.36	
	2011-11	720	21.9	0.73	0.71	7.8	0.26	0.25	0.36	
	2011-12	744	21.5	0.69	0.69	8	0.26	0.26	0.37	
100/07-10-002-25W1/00		8,640	609.3	1.67	1.65	615.1	1.69	1.66	1.01	
	2011-01	744	47.1	1.52	1.52	52.7	1.70	1.70	1.12	
	2011-02	576	36.7	1.31	1.01	39.3	1.40	1.09	1.07	
	2011-03	744	54.6	1.76	1.76	55	1.77	1.77	1.01	
	2011-04	696	47.1	1.57	1.47	58	1.93	1.81	1.23	
	2011-05	744	49.9	1.61	1.61	52.3	1.69	1.69	1.05	
	2011-06	720	50.9	1.70	1.64	47	1.57	1.52	0.92	
	2011-07	744	63.4	2.05	2.05	45.7	1.47	1.47	0.72	
	2011-08	744	54.1	1.75	1.75	53.1	1.71	1.71	0.98	
	2011-09	720	54.8	1.83	1.77	56.2	1.87	1.81	1.03	
	2011-10	744	51.1	1.65	1.65	52.8	1.70	1.70	1.03	
	2011-11	720	49.1	1.64	1.58	49.4	1.65	1.59	1.01	
	2011-12	744	50.5	1.63	1.63	53.6	1.73	1.73	1.06	
100/07-15-002-25W1/00		8,664	496.6	1.36	1.35	56.5	0.15	0.15	0.11	
	2011-01	744	40.6	1.31	1.31	5.2	0.17	0.17	0.13	
	2011-02	672	37.1	1.33	1.20	4.4	0.16	0.14	0.12	
	2011-03	672	39.1	1.26	1.14	4.4	0.14	0.13	0.11	
	2011-04	696	40.6	1.35	1.27	5.4	0.18	0.17	0.13	
	2011-05	744	44.1	1.42	1.42	5.2	0.17	0.17	0.12	
	2011-06	720	38.7	1.29	1.25	3.8	0.13	0.12	0.10	
	2011-07	744	43	1.39	1.39	3.6	0.12	0.12	0.08	
	2011-08	744	40	1.29	1.29	4.5	0.15	0.15	0.11	
	2011-09	720	40.4	1.35	1.30	4.6	0.15	0.15	0.11	
	2011-10	744	42.8	1.38	1.38	4.9	0.16	0.16	0.11	
	2011-11	720	45.7	1.52	1.47	5.1	0.17	0.16	0.11	
	2011-12	744	44.5	1.44	1.44	5.4	0.17	0.17	0.12	
100/08-15-002-25W1/00		6,888	266.5	0.73	0.57	115.4	0.32	0.25	0.43	
	2011-01	744	20.3	0.65	0.65	9.6	0.31	0.31	0.47	
	2011-02	672	18	0.64	0.58	8.3	0.30	0.27	0.46	
	2011-03	528	17.7	0.57	0.41	7.7	0.25	0.18	0.44	
	2011-04	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-05	696	23.5	0.76	0.71	10.7	0.35	0.32	0.46	
	2011-06	0	0.2	0.01	0.00	0.1	0.00	0.00	0.50	
	2011-07	600	24.2	0.78	0.63	7.6	0.25	0.20	0.31	
	2011-08	744	26.8	0.86	0.86	11.4	0.37	0.37	0.43	
	2011-09	720	24.8	0.83	0.80	10.9	0.36	0.35	0.44	
	2011-10	744	36	1.16	1.16	15.8	0.51	0.51	0.44	
	2011-11	696	37.5	1.25	1.17	16.2	0.54	0.51	0.43	
	2011-12	744	37.5	1.21	1.21	17.1	0.55	0.55	0.46	

EOG Resources Canada Inc.

Waskada Unit No. 17

2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/09-10-002-25W1/00		8,712	861.2	2.36	2.35	186.9	0.51	0.51	0.22	
	2011-01	744	67.9	2.19	2.19	14.5	0.47	0.47	0.21	
	2011-02	672	60.2	2.15	1.94	13	0.46	0.42	0.22	
	2011-03	744	67.4	2.17	2.17	14.9	0.48	0.48	0.22	
	2011-04	696	59.5	1.98	1.86	16.2	0.54	0.51	0.27	
	2011-05	744	76.8	2.48	2.48	17.8	0.57	0.57	0.23	
	2011-06	720	76.5	2.55	2.47	15.5	0.52	0.50	0.20	
	2011-07	744	97	3.13	3.13	15.3	0.49	0.49	0.16	
	2011-08	744	80.3	2.59	2.59	17.2	0.55	0.55	0.21	
	2011-09	720	68	2.27	2.19	15.4	0.51	0.50	0.23	
	2011-10	744	69	2.23	2.23	15.6	0.50	0.50	0.23	
	2011-11	696	69.1	2.30	2.15	15.2	0.51	0.47	0.22	
	2011-12	744	69.5	2.24	2.24	16.3	0.53	0.53	0.23	
100/10-10-002-25W1/00		5,328	293.9	0.81	0.49	7.7	0.02	0.01	0.03	
	2011-01	744	28	0.90	0.90	3.3	0.11	0.11	0.12	
	2011-02	672	25.2	0.90	0.81	2.9	0.10	0.09	0.12	
	2011-03	528	23.7	0.76	0.54	0.1	0.00	0.00	0.00	
	2011-04	696	36.4	1.21	1.14	0	0.00	0.00	0.00	
	2011-05	48	2.7	0.09	0.01	0	0.00	0.00	0.00	
	2011-06	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-07	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-08	0	0	0.00	0.00	0	0.00	0.00	0.00	
	2011-09	432	45.6	1.52	0.88	0	0.00	0.00	0.00	
	2011-10	744	49.3	1.59	1.59	0	0.00	0.00	0.00	
	2011-11	720	43.5	1.45	1.40	0	0.00	0.00	0.00	
	2011-12	744	39.5	1.27	1.27	1.4	0.05	0.05	0.04	
100/12-03-002-25W1/00		8,664	114.5	0.31	0.31	84	0.23	0.23	0.73	
	2011-01	744	10.7	0.35	0.35	8	0.26	0.26	0.75	
	2011-02	672	9.1	0.33	0.29	6.4	0.23	0.21	0.70	
	2011-03	720	8.6	0.28	0.27	5.7	0.18	0.18	0.66	
	2011-04	696	8.5	0.28	0.27	6.7	0.22	0.21	0.79	
	2011-05	744	9.7	0.31	0.31	7	0.23	0.23	0.72	
	2011-06	720	10.7	0.36	0.35	6.6	0.22	0.21	0.62	
	2011-07	744	12.1	0.39	0.39	5.8	0.19	0.19	0.48	
	2011-08	720	8.5	0.27	0.27	6.8	0.22	0.21	0.80	
	2011-09	720	12.1	0.40	0.39	10.2	0.34	0.33	0.84	
	2011-10	744	8.2	0.26	0.26	7.1	0.23	0.23	0.87	
	2011-11	720	8.3	0.28	0.27	6.7	0.22	0.22	0.81	
	2011-12	720	8	0.26	0.25	7	0.23	0.22	0.88	
100/13-03-002-25W1/00		8,712	373.7	1.02	1.02	161.4	0.44	0.44	0.43	
	2011-01	744	29.8	0.96	0.96	14.4	0.46	0.46	0.48	
	2011-02	672	26.1	0.93	0.84	12	0.43	0.39	0.46	
	2011-03	720	32	1.03	1.00	13.7	0.44	0.43	0.43	
	2011-04	696	29.1	0.97	0.91	15.3	0.51	0.48	0.53	
	2011-05	744	30.8	0.99	0.99	13.8	0.45	0.45	0.45	
	2011-06	720	31.2	1.04	1.01	12.3	0.41	0.40	0.39	
	2011-07	744	41.7	1.35	1.35	12.9	0.42	0.42	0.31	
	2011-08	744	31.1	1.00	1.00	13.1	0.42	0.42	0.42	
	2011-09	720	30.3	1.01	0.98	13.3	0.44	0.43	0.44	
	2011-10	744	31.3	1.01	1.01	13.9	0.45	0.45	0.44	
	2011-11	720	30.5	1.02	0.98	13.2	0.44	0.43	0.43	
	2011-12	744	29.8	0.96	0.96	13.5	0.44	0.44	0.45	

EOG Resources Canada Inc.

Waskada Unit No. 17

2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H ₂ O (m³)	H ₂ O Cal-d (m³/d)	H ₂ O Prd-d (m³/d)	WOR (m³/m³)	Well Count
100/15-03-002-25W1/00		8,544	77	0.21	0.21	309.7	0.85	0.83	4.02	
	2011-01	744	5.3	0.17	0.17	24.4	0.79	0.79	4.60	
	2011-02	672	4.8	0.17	0.15	20.7	0.74	0.67	4.31	
	2011-03	720	5.4	0.17	0.17	21.4	0.69	0.67	3.96	
	2011-04	528	3.6	0.12	0.09	17.3	0.58	0.41	4.81	
	2011-05	744	6.9	0.22	0.22	28.7	0.93	0.93	4.16	
	2011-06	720	7.2	0.24	0.23	26.6	0.89	0.86	3.69	
	2011-07	744	8.1	0.26	0.26	23.4	0.75	0.75	2.89	
	2011-08	744	6.6	0.21	0.21	25.8	0.83	0.83	3.91	
	2011-09	720	6.9	0.23	0.22	28.7	0.96	0.93	4.16	
	2011-10	744	7.4	0.24	0.24	30.6	0.99	0.99	4.14	
	2011-11	720	7.4	0.25	0.24	30.5	1.02	0.98	4.12	
	2011-12	744	7.4	0.24	0.24	31.6	1.02	1.02	4.27	
100/16-10-002-25W1/00		8,712	252.4	0.69	0.69	491.2	1.35	1.34	1.95	
	2011-01	744	22.2	0.72	0.72	47.3	1.53	1.53	2.13	
	2011-02	672	20.5	0.73	0.66	39.1	1.40	1.26	1.91	
	2011-03	744	25.5	0.82	0.82	47.8	1.54	1.54	1.87	
	2011-04	696	21.5	0.72	0.67	51.6	1.72	1.61	2.40	
	2011-05	744	22.4	0.72	0.72	45.4	1.46	1.46	2.03	
	2011-06	720	21.9	0.73	0.71	39.1	1.30	1.26	1.79	
	2011-07	744	25.2	0.81	0.81	35.2	1.14	1.14	1.40	
	2011-08	744	19.2	0.62	0.62	36.8	1.19	1.19	1.92	
	2011-09	720	19.4	0.65	0.63	38.4	1.28	1.24	1.98	
	2011-10	744	19.3	0.62	0.62	38.9	1.25	1.25	2.02	
	2011-11	696	17.8	0.59	0.56	35.2	1.17	1.10	1.98	
	2011-12	744	17.5	0.56	0.56	36.4	1.17	1.17	2.08	
102/02-15-002-25W1/00		8,736	24.7	0.07	0.07	221.9	0.61	0.61	8.98	
	2011-01	744	2.8	0.09	0.09	28.6	0.92	0.92	10.21	
	2011-02	672	2.6	0.09	0.08	25.6	0.91	0.83	9.85	
	2011-03	744	3	0.10	0.10	27.6	0.89	0.89	9.20	
	2011-04	696	2.1	0.07	0.07	21.6	0.72	0.67	10.29	
	2011-05	744	1.7	0.05	0.05	16.2	0.52	0.52	9.53	
	2011-06	720	1.6	0.05	0.05	13.4	0.45	0.43	8.38	
	2011-07	744	2.9	0.09	0.09	18.5	0.60	0.60	6.38	
	2011-08	744	2.6	0.08	0.08	22.7	0.73	0.73	8.73	
	2011-09	720	1.3	0.04	0.04	11.4	0.38	0.37	8.77	
	2011-10	744	1.4	0.05	0.05	12.9	0.42	0.42	9.21	
	2011-11	720	1.7	0.06	0.05	13.3	0.44	0.43	7.82	
	2011-12	744	1	0.03	0.03	10.1	0.33	0.33	10.10	
102/15-10-002-25W1/00		8,712	321.2	0.88	0.88	216.7	0.59	0.59	0.67	
	2011-01	744	23.9	0.77	0.77	17.9	0.58	0.58	0.75	
	2011-02	672	22.4	0.80	0.72	15.9	0.57	0.51	0.71	
	2011-03	720	25.5	0.82	0.80	17.3	0.56	0.54	0.68	
	2011-04	696	24.9	0.83	0.78	20.4	0.68	0.64	0.82	
	2011-05	744	28.5	0.92	0.92	19.8	0.64	0.64	0.69	
	2011-06	720	26.6	0.89	0.86	16.7	0.56	0.54	0.63	
	2011-07	744	33.2	1.07	1.07	16.1	0.52	0.52	0.48	
	2011-08	744	26.8	0.86	0.86	17.5	0.56	0.56	0.65	
	2011-09	720	27	0.90	0.87	18.5	0.62	0.60	0.69	
	2011-10	744	28.5	0.92	0.92	19.5	0.63	0.63	0.68	
	2011-11	720	27.7	0.92	0.89	18.6	0.62	0.60	0.67	
	2011-12	744	26.2	0.85	0.85	18.5	0.60	0.60	0.71	

EOG Resources Canada Inc.

Waskada Unit No. 17
2011 Production Volumes

Well Location	Date	Hours On	Monthly Produced Oil (m³)	Oil Cal-d (m³/d)	Oil Prd-d (m³/d)	Monthly Produced H₂O (m³)	H₂O Cal-d (m³/d)	H₂O Prd-d (m³/d)	WOR (m³/m³)	Well Count
Unit No. 17 Total:										
	Jan-11	11,904	406	13.11	8.74	293.40	9.46	9.46	0.72	16
	Feb-11	10,656	360	12.86	8.50	253.20	9.04	8.96	0.70	16
	Mar-11	11,304	423	13.65	8.64	289.50	9.34	8.87	0.68	16
	Apr-11	9,048	366	12.20	6.39	264.20	8.81	6.92	0.72	16
	May-11	11,160	420	13.55	8.47	297.80	9.61	9.01	0.71	16
	Jun-11	8,880	355	11.85	6.09	231.80	7.73	5.96	0.65	16
	Jul-11	10,128	486	15.66	8.88	219.00	7.06	6.01	0.45	16
	Aug-11	10,392	399	12.87	7.49	244.90	7.90	6.90	0.61	16
	Sep-11	10,512	431	14.36	8.73	245.40	8.18	7.46	0.57	16
	Oct-11	10,680	436	14.08	8.42	249.20	8.04	7.21	0.57	16
	Nov-11	10,896	429	14.30	9.02	250.20	8.34	7.89	0.58	16
	Dec-11	11,880	439	14.15	9.42	288.60	9.31	9.29	0.66	16
TOTALS		127,440	4,950.50			3,127.20				

Unit No. 17 Total:										
	1982	504	61.50	0.17	0.00	112.30	0.31	0.00	1.83	1
	1983	8,376	495.40	1.36	0.05	1333.50	3.65	0.15	2.69	1
	1984	6,312	425.40	1.17	0.03	2289.90	6.27	0.19	5.38	1
	1985	8,112	526.70	1.44	0.06	2639.10	7.23	0.28	5.01	1
	1986	10,608	2101.80	5.76	0.29	2551.90	6.99	0.35	1.21	2
	1987	9,480	2457.90	6.73	0.30	1953.40	5.35	0.24	0.79	2
	1988	25,608	4258.90	11.67	1.42	2104.70	5.77	0.70	0.49	4
	1989	54,936	8384.20	22.97	6.00	2264.20	6.20	1.62	0.27	8
	1990	162,648	23097.30	63.28	48.96	7907.40	21.66	16.76	0.34	20
	1991	177,888	17649.20	48.35	40.91	6609.90	18.11	15.32	0.37	22
	1992	144,240	12762.50	34.97	23.99	4576.80	12.54	8.60	0.36	17
	1993	146,736	10847.40	29.72	20.74	4935.10	13.52	9.44	0.45	17
	1994	145,488	10527.90	28.84	19.96	4944.70	13.55	9.37	0.47	17
	1995	143,928	9583.50	26.26	17.97	5395.40	14.78	10.12	0.56	17
	1996	142,320	8653.50	23.71	16.05	4506.30	12.35	8.36	0.52	17
	1997	139,008	7444.80	20.40	13.49	3355.10	9.19	6.08	0.45	17
	1998	141,264	7070.40	19.37	13.02	3520.80	9.65	6.48	0.50	17
	1999	138,792	6604.20	18.09	11.94	4835.20	13.25	8.75	0.73	17
	2000	146,208	6120.90	16.77	11.66	3447.00	9.44	6.57	0.56	17
	2001	137,592	5773.10	15.82	10.35	2812.30	7.70	5.04	0.49	17
	2002	137,736	7114.20	19.49	12.77	5299.10	14.52	9.51	0.74	17
	2003	134,928	7876.00	21.58	13.85	16751.00	45.89	29.45	2.13	16
	2004	136,872	9025.60	24.73	16.10	35278.90	96.65	62.92	3.91	16
	2005	135,000	7950.80	21.78	13.99	5724.70	15.68	10.07	0.72	16
	2006	137,724	7468.20	20.46	13.40	5179.60	14.19	9.30	0.69	16
	2007	135,744	7078.00	19.39	12.52	6140.90	16.82	10.86	0.87	16
	2008	139,032	6786.60	18.59	12.30	5002.10	13.70	9.06	0.74	16
	2009	120,408	5576.30	15.28	8.75	3991.00	10.93	6.26	0.72	16
	2010	137,328	6141.20	16.83	10.99	4094.50	11.22	7.33	0.67	16
	2011	127440	4950.5	13.56	8.22	3127.2	8.57	5.19	0.63	

Grand Total

3,232,260 214,814

162,684

Table 5

EOG Resources Canada Inc.

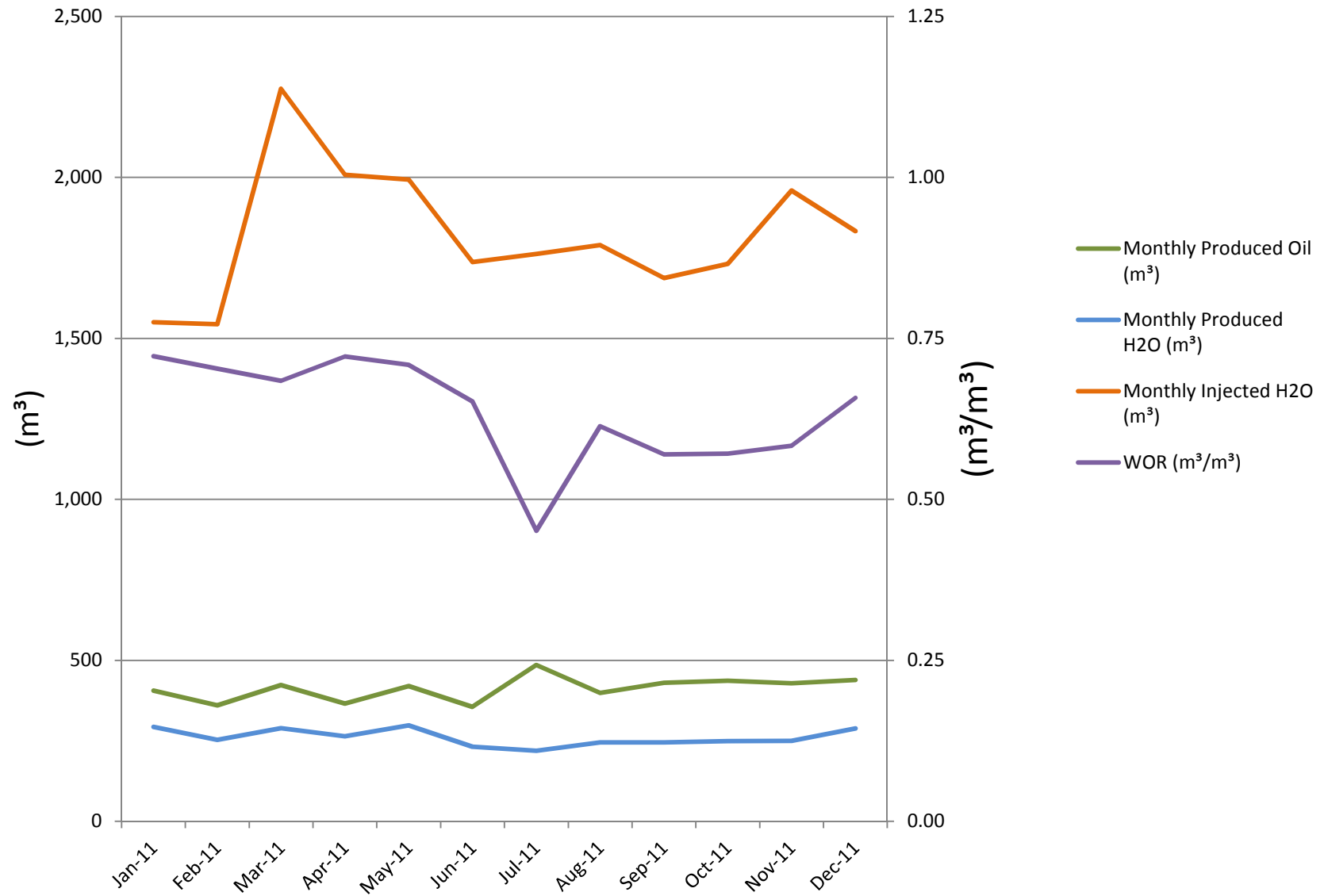
Waskada Unit No. 17

2011 Workover Summary

Well Type	UWI	Workover	Date
OIL	00/10-10-002-25W1/0	Pump Repair	9-Mar-11
		Rod Repair	11-Sep-11
OIL	00/04-14-002-25W1/0	Wax Removal / Pump Repair	27-Oct-11
OIL	00/03-15-002-25W1/0	Pump Repair	21-Nov-11
WTR	02/04-15-002-25W1/0	Packer Repair	23-Sep-11

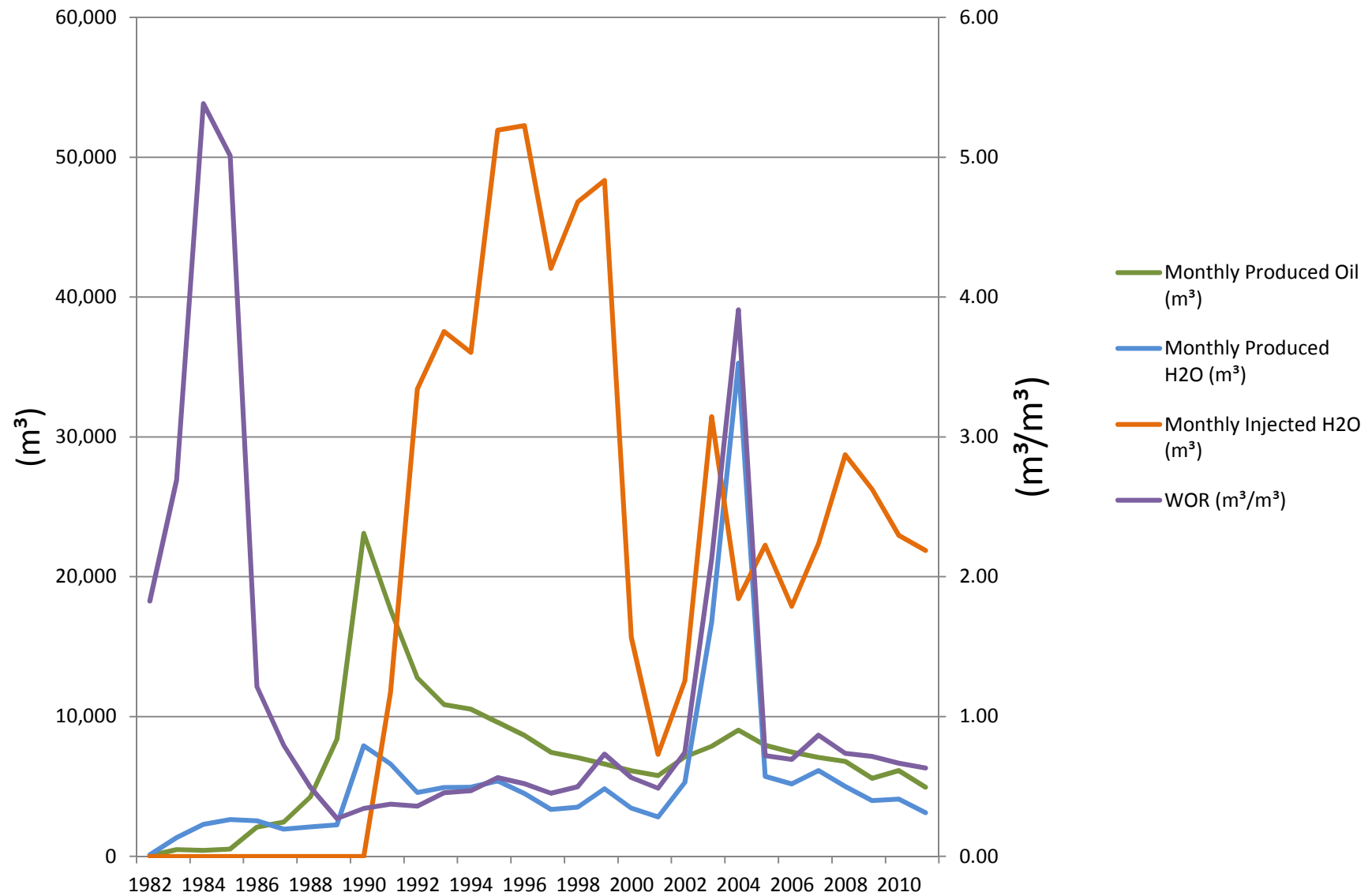
Appendix 1

Unit No. 17 2011 Production & Injection



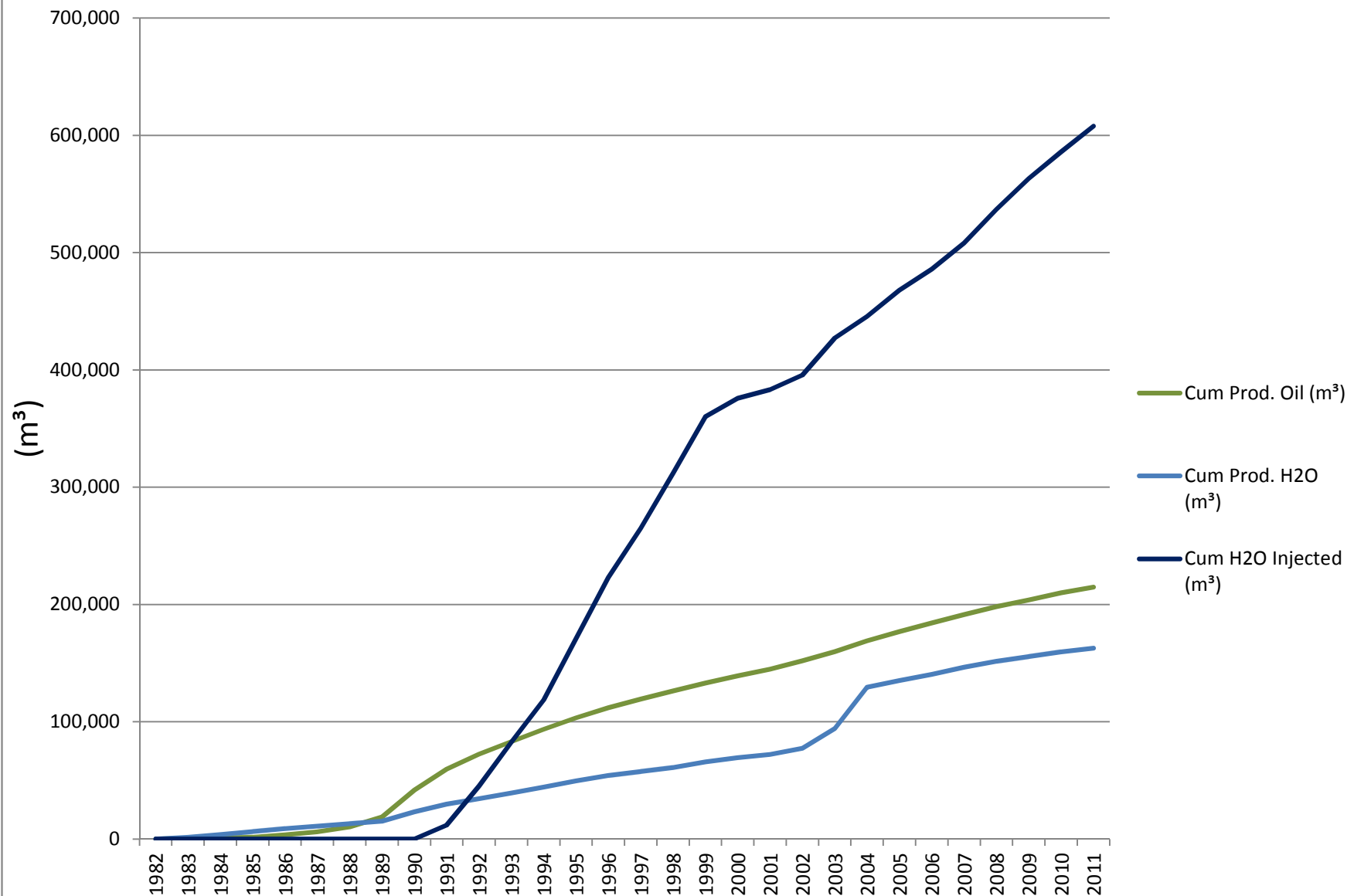
Appendix 2

Unit No. 17 Historical Production & Injection



Appendix 3

Unit No. 17 Cumulative Production & Injection

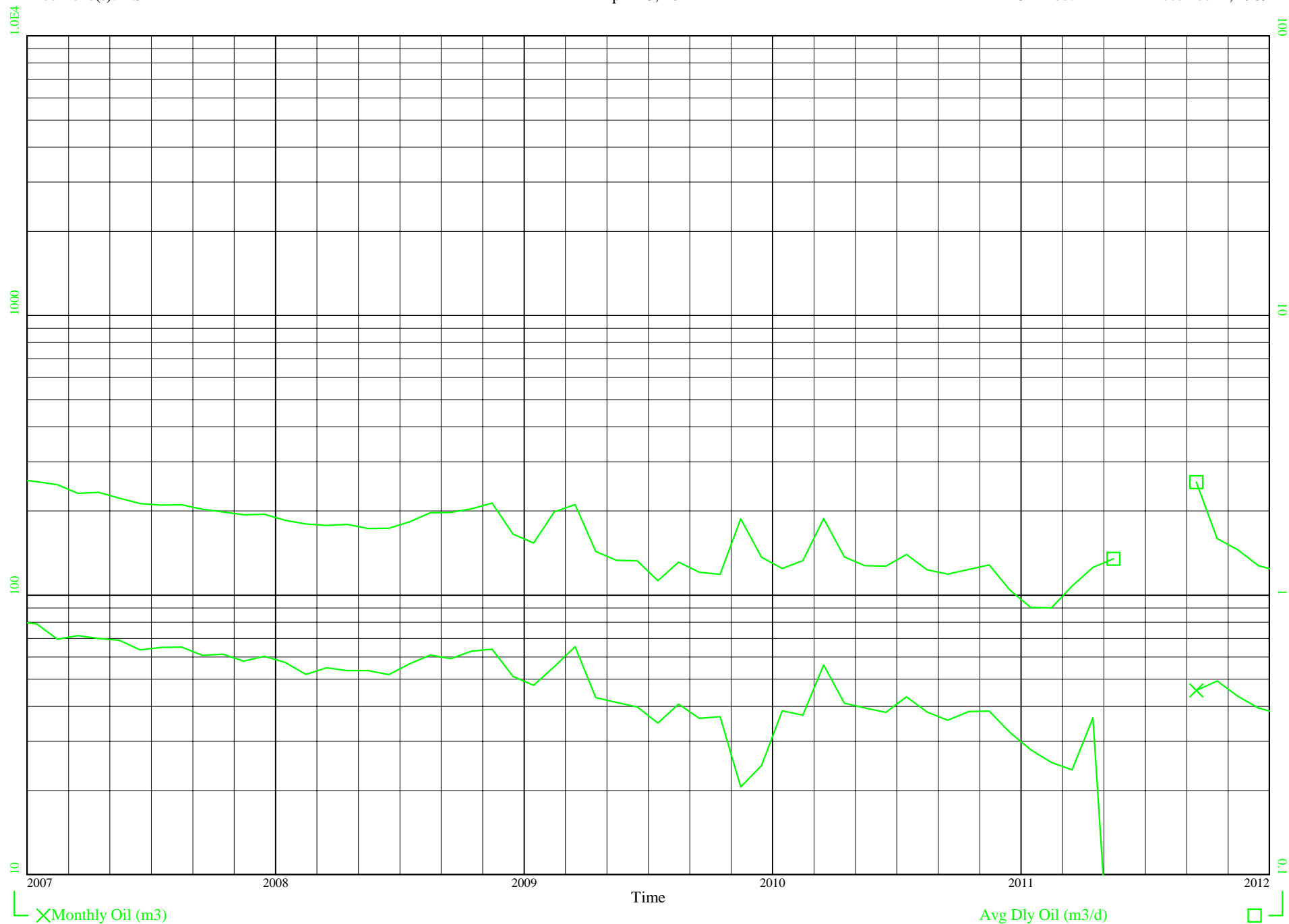


Appendix 4

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

ENRON WASKADA 10-10-2-25
00/10-10-002-25W1/0
April 23, 2012

Unit Code: 329A17
Pool Code: 0]
Field: WASKADA
On Prod: December 1, 1989

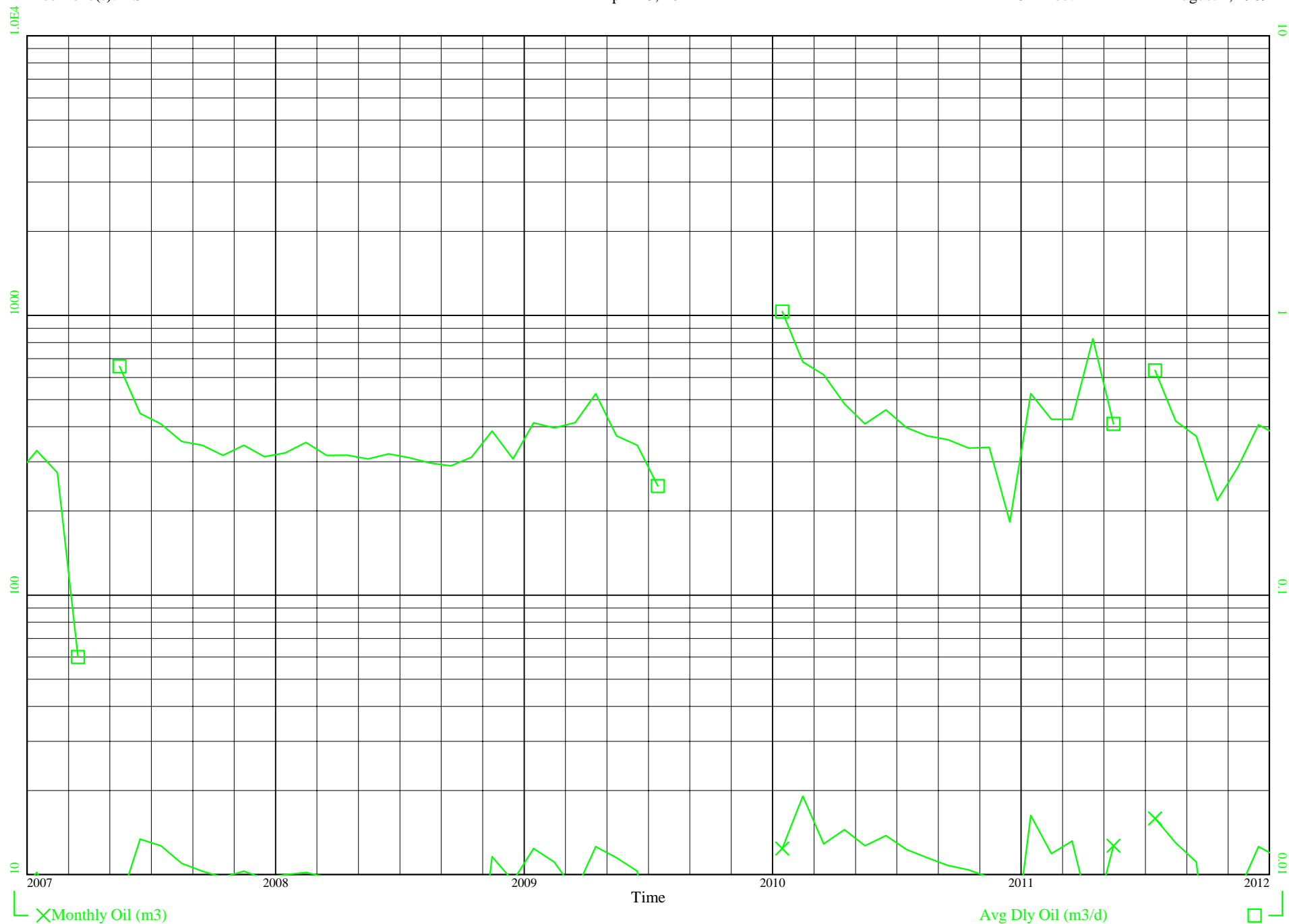


Cum Oil/Cnd (m3): 12682
Cum Gas (E3m3): 4
Cum Wtr (m3): 1532

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Pump
Prod Zone(s): SPRF

ENRON WASKADA 4-14-2-25
00/04-14-002-25W1/0
April 23, 2012

Unit Code: 329A17
Pool Code: 0]
Field: WASKADA
On Prod: August 1, 1989

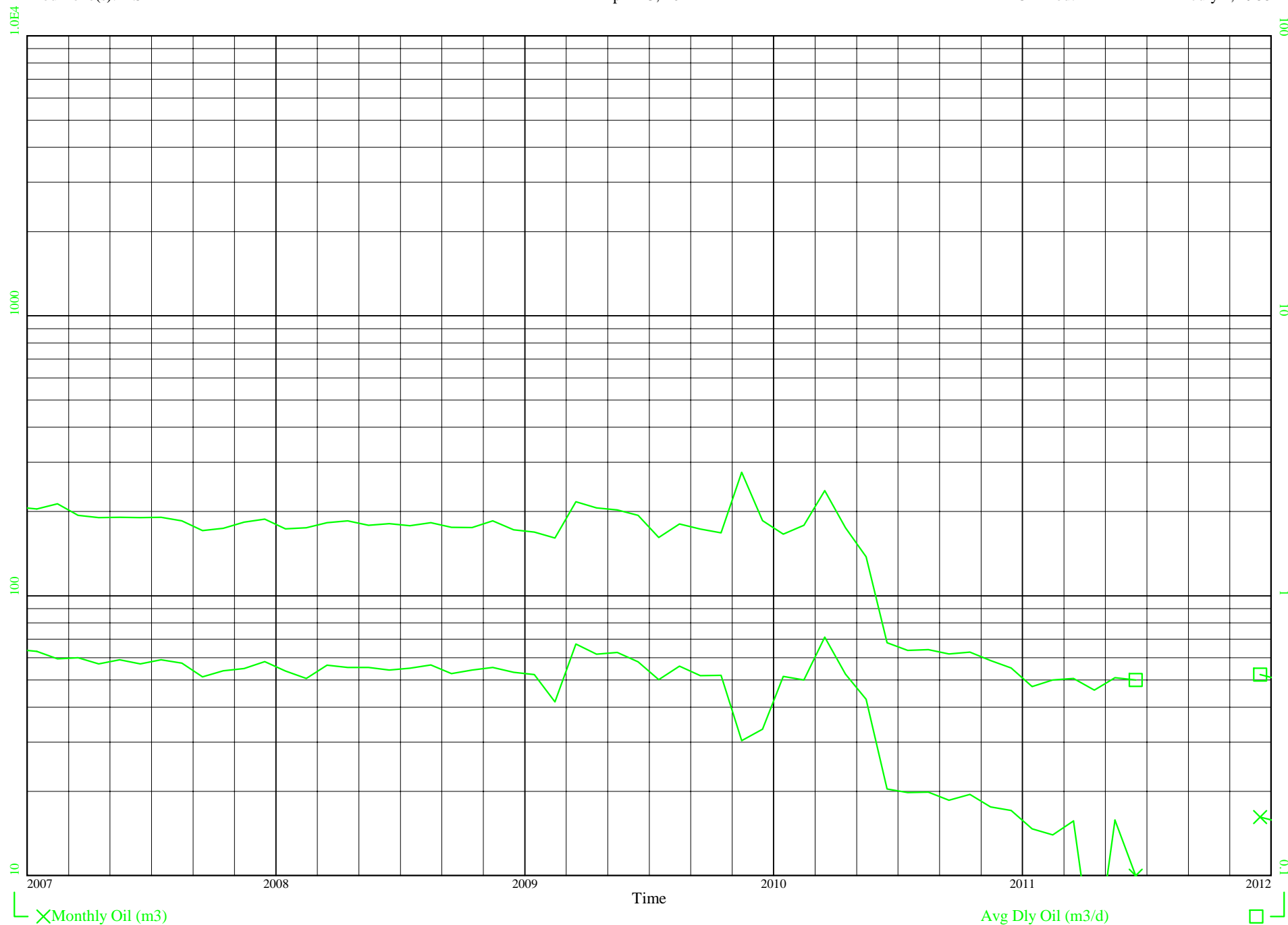


Cum Oil/Cnd (m3): 3748
Cum Gas (E3m3): 0
Cum Wtr (m3): 905

Curr Licensee: EOG
Orig Licensee: EOG
Status: Oil,Prod
Prod Zone(s): SPRF

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00/03-15-002-25W1/0
April 23, 2012

Unit Code: 329A17
Pool Code: 0]
Field: WASKADA
On Prod: July 1, 1988



Cum Oil/Cnd (m3): 18243
Cum Gas (E3m3): 2
Cum Wtr (m3): 3752

Unit Code: 329A17
Pool Code: 0J
Field: WASKADA
On Prod: November 1, 1987

